

ARE Energy Access Investment Forum 2024



📍 Lagos, Nigeria

📅 21-23 May 2024

Organised by



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Under the patronage of



Konrad Adenauer Stiftung | Public-private dialogue on green job creation in West Africa



Moderator



Julia von Franz
Policy & Advocacy Officer
ARE

Panellists



Hon. Solomon Bulus Maren
Consultant/National Coordinator,
African Parliamentary Network on
Climate Action



Lukas Laible
Deputy Resident
Representative to
Nigeria, KAS



Kai Forster
Consultant
TEA-LP



Cyprian Okolo
Technical Sales Advisor -
Western Africa, Fronius



Monica Maduekwe
Resource Mobilisation and Project
Development, ECREEE

#EAIF2024 WiFi : ARE_2024



**Alliance for Rural
Electrification**

Catalysing Green Rural Job Creation with Decentralised Renewable Energies in West Africa

Julia von Franz
Policy & Advocacy Officer at ARE

Who we ARE

The **Alliance for Rural Electrification (ARE)** is the global association for the decentralised renewable energy (DRE) industry, catalysing private sector-driven markets for sustainable electricity services, creating jobs and powering equitable green economies.

#1
Global
electrification
association

200+
Members

55+
Countries

3
Continents



ARE Members **Systems**



Standalone



Mini-grid

ARE Members **Technologies**



Bioenergy



Hydro



Wind



Power
Components



Energy
Storage



PV

Catalysing Green Rural Job Creation with DRE in West Africa

With a focus on Ghana and Senegal



DRE Bridging the Employment Gap

- A push to **achieve universal access in sub-Saharan Africa** by 2030 would **require 2.8 million jobs** (IEA, 2022)
- **Off-grid value chain** could **create at least 4.5 million jobs by 2030** (IRENA, 2021)
- **Investing in renewable energies** creates close to **3 times more jobs than fossil fuels** do (IRENA, 2021)
- **DRE creates more direct jobs** than **utility-scale renewables** (PowerforAll, 2019)
- DRE can create an **entry point** for informal workers **into the formal economy**
- **DRE enables an exponential number of derived jobs**



KAS–ARE Study on Green Rural Job Creation

Objectives:

- Support the development of a global industry **standard methodology** for **calculating direct jobs** enabled by DRE
- Identify current and future **direct job creation potential of DRE** in Ghana and Senegal
- Present **evidence on job creation through DRE** as a core element of future employment and electrification policies
- **Inspire** others to conduct **further research and collaborative actions** to advance DRE



Ghana in numbers



Ghana


96% rural urban



15,465 direct jobs in **DRE**
BAU Policy Scenario 2030

23,519 direct jobs in **DRE**
Forward-Leaning Policy Scenario

 **4,5 M**
People
w/o access

 **32%**
of capacity
from renewables


34% women*



5th in Africa

RISE overall score: 63

Assessing policies & regulation for
energy access, energy efficiency &
renewable energy.

85%

of the population are
employed by micro, small
and medium enterprises
(MSMEs) who mainly oper-
ate in the informal sector

*According to data collected from contributors to this study

Senegal in numbers



Senegal

68% electrification



12,269 direct jobs in **DRE**
BAU Policy Scenario 2030

20,449 direct jobs in **DRE**
Forward-Leaning Policy Scenario

 **5,4 M**
People
w/o access

 **30%**
of capacity
from renewables


23% women*



10th in Africa

RISE score: 54

Assessing policies & regulation for
energy access, energy efficiency &
renewable energy.

97% of companies work
in the informal sector

*According to data collected from contributors to this study

DRE Impact on the Ground (1/3)

Case Study 1: Resilient Renewable Energy Mini-Grid - Ghana

The Challenge: population with no access to electricity and living in extreme poverty in the Ghanaian village of Ada Foah

The DRE Solution: 5 kW wind turbine and 40 kW PV solar array with 2 48 V battery storages

Project Outcome:

- **20 direct jobs created** within the community (primarily in O&M of the DRE system)
- Capacity building: **Trainings conducted** on how to operate and maintain the system to ensure direct green **job creation in the community** and promote **the transfer of technical skills**
- **200** lives positively impacted



DRE Impact on the Ground (2/3)

Case Study 2: ASER300 – Rural Electrification Project – Senegal

The Challenge: Electrifying 300 remote rural villages with no access to electricity

The DRE Solution: Off-grid solar PV containerised systems (15 to 45 kW)

Project Outcome:

- **55 new direct jobs created** in the local Dakar subsidiary
- **95%** full-time contracts
- **90%** permanent contracts
- **99% of employees are from Senegal** and surrounding countries, including the CEO
- **12 women** above 25-years-old employed
- **Wide range of employment levels:** Managers, professionals, technicians and associate professionals, clerical support workers, plant and machine operators and assemblers and elementary occupations



DRE Impact on the Ground (3/3)

Case Study 3: DESFER Economic and Social Development for Women - Senegal

The Challenge: Remote rural villages in the Kaolac and Ziguinchor regions of Senegal. No access to electricity before the project

The DRE Solution: 64 kWp of solar PV capacity and energy storage (30-50 kWh)

Project Outcome:

- **4,500 local entrepreneurial jobs created for women** in 5 years
- **Type of activities created:** crop transformation to final products, electricity products reseller, electricity operators, system integrators, electricians
- Capacity building: Over 5 years **7,000 women** and **2,500 students** were **trained on** entrepreneurial skills and advanced electricity skills (solar energy installation, industrial automation, etc.)
- Community involvement: The **local bank** supported the entrepreneurs with **micro-loans** so they could start their businesses
- **70-fold increase in induced jobs**



Key Findings – study

- DRE is the **least-cost electrification option** to electrify the remaining 675 million people worldwide
- DRE is a key **engine to drive green job creation** and the clean energy transition in emerging market
- DRE can create an **entry point** for informal workers **into the formal economy**
- With the right policies, DRE could create as many as **40,000 direct jobs by 2030** in Senegal and Ghana



Key Findings – Public-Private Dialogues

Main needs

- Direct jobs
 - Training
 - Regulation
 - Cooperation
 - Funding
 - Data
- Indirect/induced jobs
 - Training
 - Funding

Opportunities

- Banks
- Private sector
- Community
- Local manufacturing
- Social inclusion
- Sustainability

Call to action

- More ambitious target
- Supporting regulatory environment
- Adequate training
- Facilitation of access to funding
- Planning – data
- Awareness raising
- Social inclusion



Further **public-private dialogue and collaboration** enabling an upscaling of DRE to drive rural development and green job creation in West Africa.

Read the publication now





**Alliance for Rural
Electrification**

Julia von Franz

Policy & Advocacy officer

j.vonfranz@ruralelec.org

Renewable Energy House

Rue d'Arlon 63-67

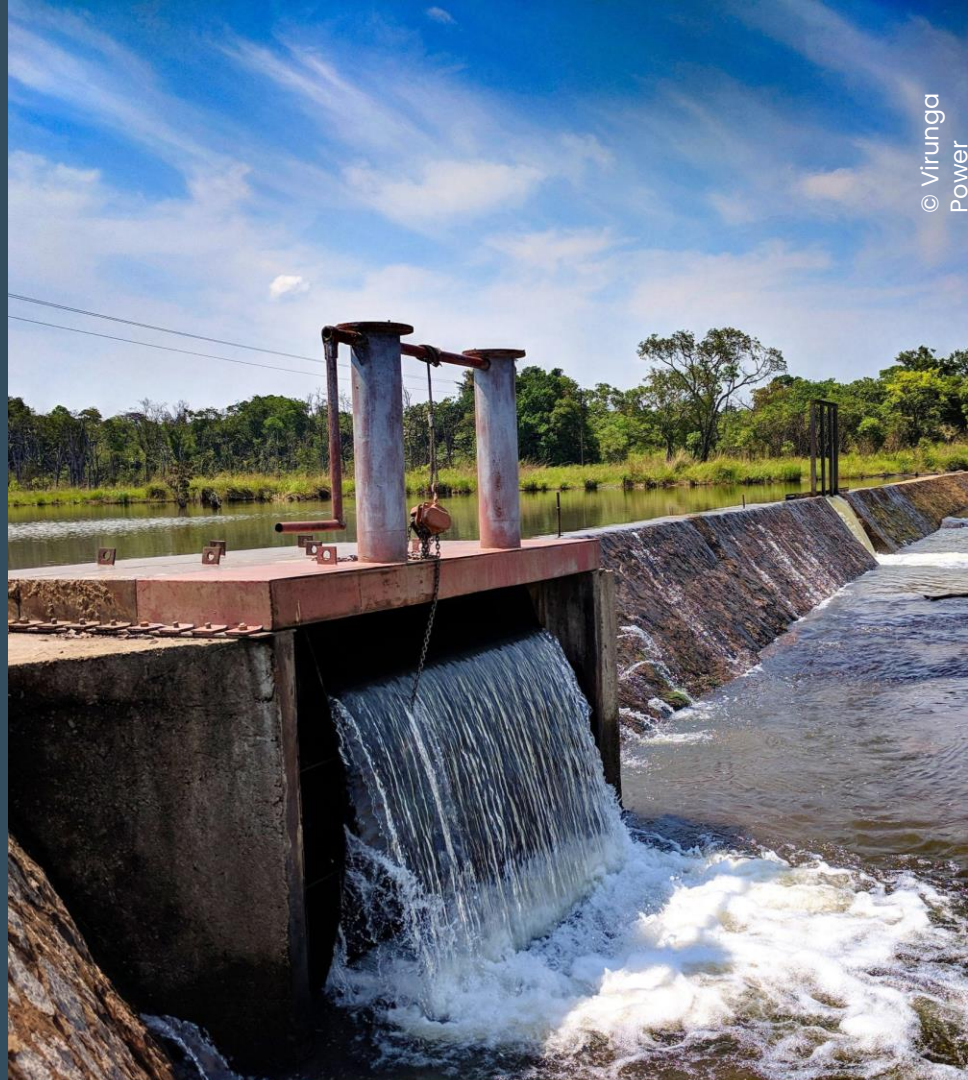
1040 Brussels

Belgium

–

are@ruralelec.org

+32 2 400 10 00



© Virunga
Power



Coffee break

We'll be back at 11:15 (WAT)

#EAIF2024

African Development Bank | Innovation and Collaboration in Technical Assistance for Mini-grids



Sustainable Energy
Fund for Africa

Robert Aitken

Africa Mini-Grid Market Acceleration
Programme (AMAP) Officer, SEFA



Christelle Odongo

Africa Energy Access Specialist
UNDP



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Technical Advisor
GET.transform / GIZ



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AFUR

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AFRICA
MINIGRIDS
PROGRAM



Innovation and collaboration: Technical assistance in the GMG sector

EAIF 2024



AMAP



Africa mini-grids
acceleration programme

EAIF PRESENTATION



AFRICAN DEVELOPMENT BANK GROUP



SEFA Sustainable Energy Fund for Africa

AMAP context and response

The Africa Mini-grid Acceleration Programme (AMAP) provides TA support to several African countries

AMAP

The **Africa Mini-Grid Market Acceleration Program (AMAP)** is a **technical assistance (TA) program** funded and implemented by the Sustainable Energy Fund for Africa (SEFA)

7M

With \$7m in funding to be disbursed over 4 years, the main objective is to accelerate **private-sector mini-grid investment** on the African continent to accelerate the energy transition

PHASE I

AMAP Phase I works to accelerate markets in the **following countries**: Mauritania, Cameroon, Mali, Angola, Chad, Mozambique and Madagascar

AMAP objectives

1

Removing
market barriers

2

Providing
strategic support
to national
agencies and
institutions

3

Developing
financial
instruments,
providing
financial and
legal structuring
support to mini-
grid developers

4

Enabling
regional-level
interventions
across the mini-
grid ecosystem

AMAP programme outline

Pillar 1

Public sector
readiness

Pillar 2

Access to
finance

Pillar 3

Developer
support

Pillar 4

Management

AFRICA
MINIGRIDS
PROGRAM

Africa Minigrids Program (AMP)

EAIF 2024

Supported by:



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In partnership with:



THE AFRICA MINIGRIDS PROGRAM (AMP)

The **AMP** is a Country-led technical assistance program for minigrids.

AFRICA
MINIGRIDS
PROGRAM

Its objective is to support access to clean energy by increasing the financial viability, and promoting scaled-up commercial investment, in renewable energy minigrids in Africa, with a **focus on cost-reduction levers and innovative business models**.

Africa Minigrids Program (AMP) - \$45m TA

Regional Project



21 Initial National Projects

1st Round
(11
countries)

2nd Round
(7
countries)

3rd Round
(3
countries)



Comprised of **country-level interventions in an initial 21 countries in Africa** and complemented by a **'regional platform'** acting as the advocacy, coordination and knowledge management hub for the program.

Implementation started in Q3 2022 and will continue until 2027.

- 1st Round - fully designed - started implementation in Q3 2022
- 2nd Round – approved by the GEF – Implementation start early 2024
- 3rd Round - under preparation - Implementation start in 2024

AMP CORE PROGRAM PARTNERS



GEF - MAIN DONOR

- Total GEF-7 funding \$33.2 million (m)
- \$24.3m (1st Round, allocated in Dec. 2019)
- \$8.1m (2nd Round, allocated in Jun. 2021)
- \$0.8m (3rd Round, allocated in Jun. 2022)



UNDP - LEAD PARTNER

- Executing regional project
- Working with national government partners in executing majority of GEF-funded national projects
- Total co-financing \$9.8m (\$4.7m for 1st Round, \$2.8m for 2nd Round, \$2.4m for 3rd Round)



RMI - JOINT DESIGN/EXECUTION PARTNER

- Joint partner with UNDP for program design and execution of AMP regional project



AFDB - PARTICIPATING PARTNER

- Executing/funding (\$2m) national projects in Madagascar (jointly with UNDP) and Angola
- Providing parallel financing for a sub-set of AMP projects (Benin, Ethiopia, Niger, Nigeria, STP, Zambia, Regional)



NATIONAL GOVERNMENTS - IMPLEMENTING PARTNERS

- National implementation of all national projects (except Somalia and Madagascar)

AMP PARTICIPATING COUNTRIES

These 21 countries together host an estimated total of **396 million people without electricity**, or more than two thirds of the **567 million** total people without access to electricity in Sub-Saharan Africa (SDG7 Progress Report 2022).

1st ROUND: 11 GEF Dec 2019

Angola**
Burkina Faso
Comoros
Djibouti
Eswatini
Ethiopia
Madagascar**
Malawi
Nigeria
Somalia
Sudan

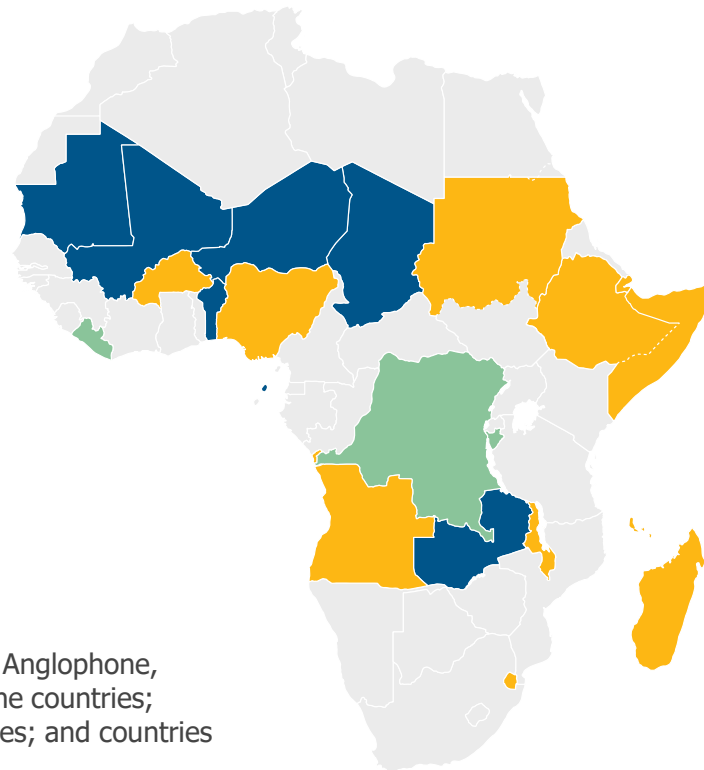
2nd ROUND: 7 GEF June 2021

Benin
Chad**
Niger
Mali
Mauritania**
Sao Tome e Principe
Zambia

3rd ROUND: 3 GEF June 2022

DRC
Burundi**
Liberia**

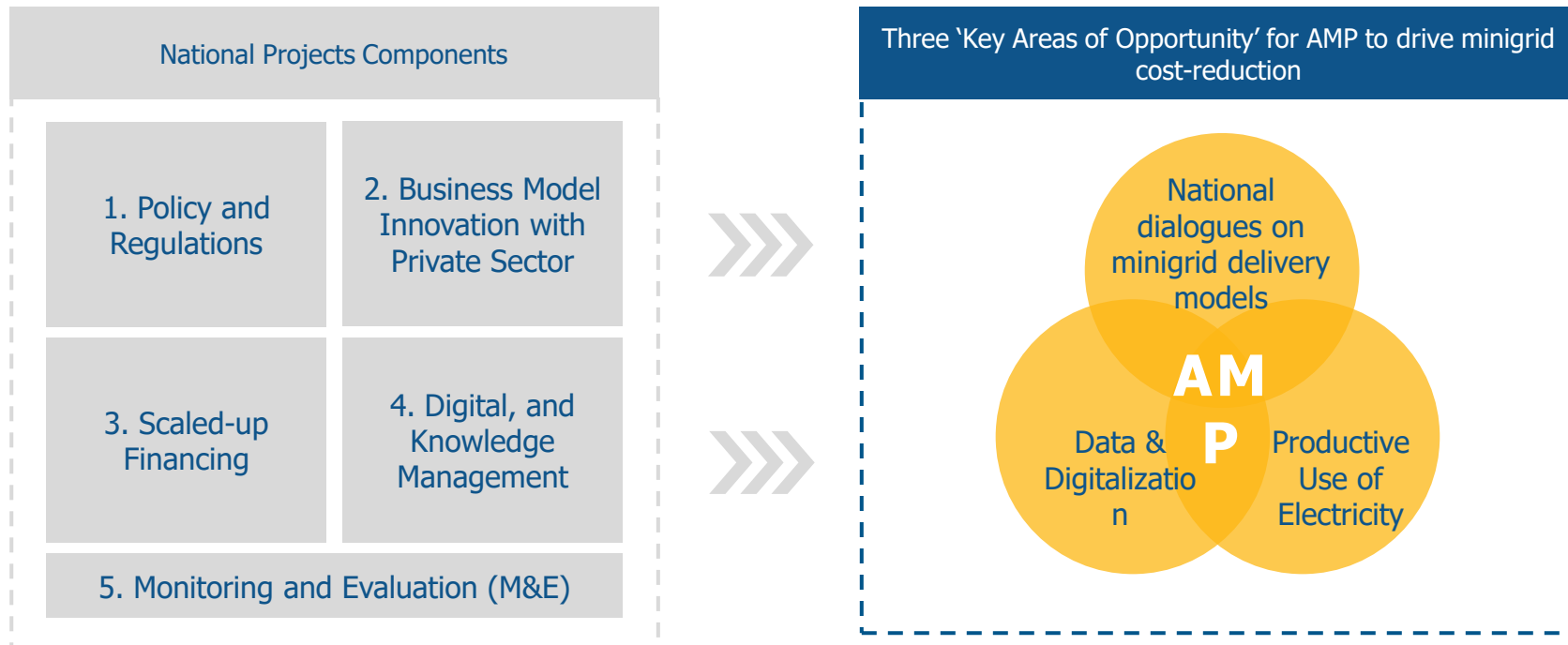
Large and smaller markets; Anglophone, Francophone, and Lusophone countries; Small island developing states; and countries in post-crisis context.



** (third-party-funded)

AMP - PROGRAMMATIC FOCUS/VALUE-ADD

AMP's objective of reducing minigrids costs is achieved via country-level activities across four thematic areas (components) with a focus on three Key Areas of Opportunity



PROGRAM DELIVERY FRAMEWORK

The AMP will have a country-based focus, while also maximizing opportunities for South-South/Triangular Cooperation and providing backstopping through an organized “chapeau” project which will be implemented by UNDP and PMT

Minigrids ecosystem

Disseminate existing knowledge and tools
with participating AMP countries



Systematically engage with and disseminate
knowledge with broader minigrids sector in Africa



Regional Project – Knowledge & Coordination Platform

Component 1
Knowledge Tools

Component 2
Tailored Technical &
Operational Assistance to
National Child Project
Implementation

Component 3
Communities of
Practice

Component 4
Digital tools and
solutions for minigrid
cost-reduction

Component 5
Monitoring and
Evaluation (M&E)

Support to national project
implementation



Harnessing data and insights from national project
implementation to share with minigrids ecosystem



21 Initial National Projects

**Energy Access Investment Forum (EAIF)
2024**

PRESENTATION

AFUR – WHO ARE WE?

- AFUR – A Pan African Intergovernmental organization established on the basis of Clause 110 of the Framework Document of the New Partnership for Africa's Development (NEPAD) now AUDA.
- AFUR has 36 Energy Regulator Members and 5 Energy Regulator Observers
- AFUR works to support the development of effective utility regulation across the African Continent

AFUR – WHO ARE WE?

ENERGY SECTOR

ERA Uganda – Sector Chair

TRANSPORT SECTOR

LATRA Tanzania – Sector
Chair

COMMUNICATION SECTOR

TBD – Sector Chair

WATER & SANITATION SECTOR

PURC Ghana – Sector
Chair

CROSS-CUTTING SECTOR

MERA Malawi – Sector
Chair

PROJECTS AND INNOVATIONS OF AFUR

- Phase One Mini-grids Project; Mainstreaming Mini-grid Tariff Settlement Tools and Methodologies Across African Regulators
 - Enhanced Mini-grid Tariff Settlement Tool
 - Model Mini-grid Regulations Guidelines
- Electric Vehicle Regulations Project
- Maritime Regulations for Africa Project
- Infrastructure Asset Management Project
- Phase Two Mini-grids Project; The Africa Mini-Grid Electrification Drive

Merci beaucoup

Thank You

CONTACT AFUR:

<https://afurnet.org/>

BHOOMIKA TIWARI
Technical Advisor

Innovation and Collaboration

New approaches to technical assistance

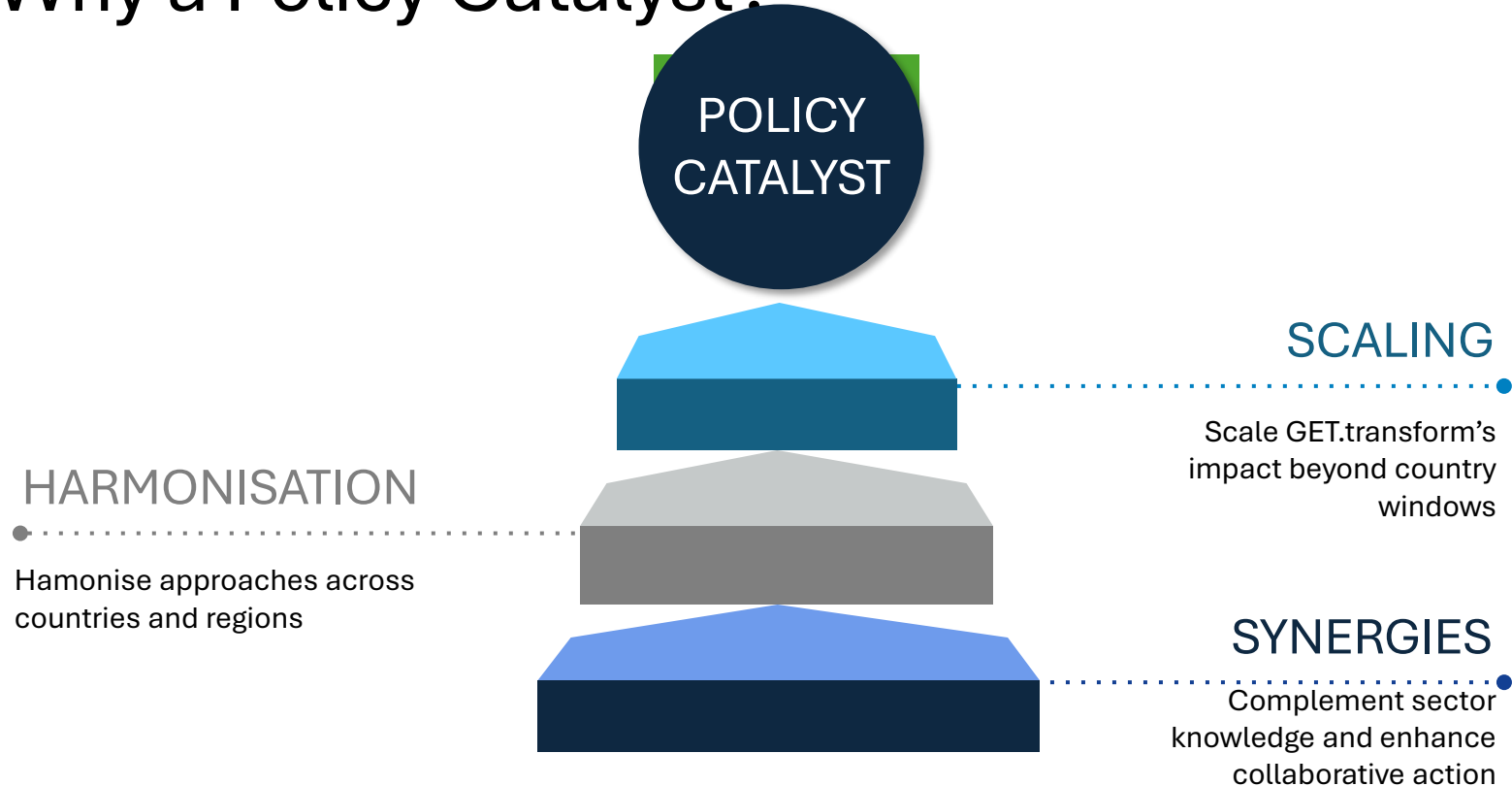
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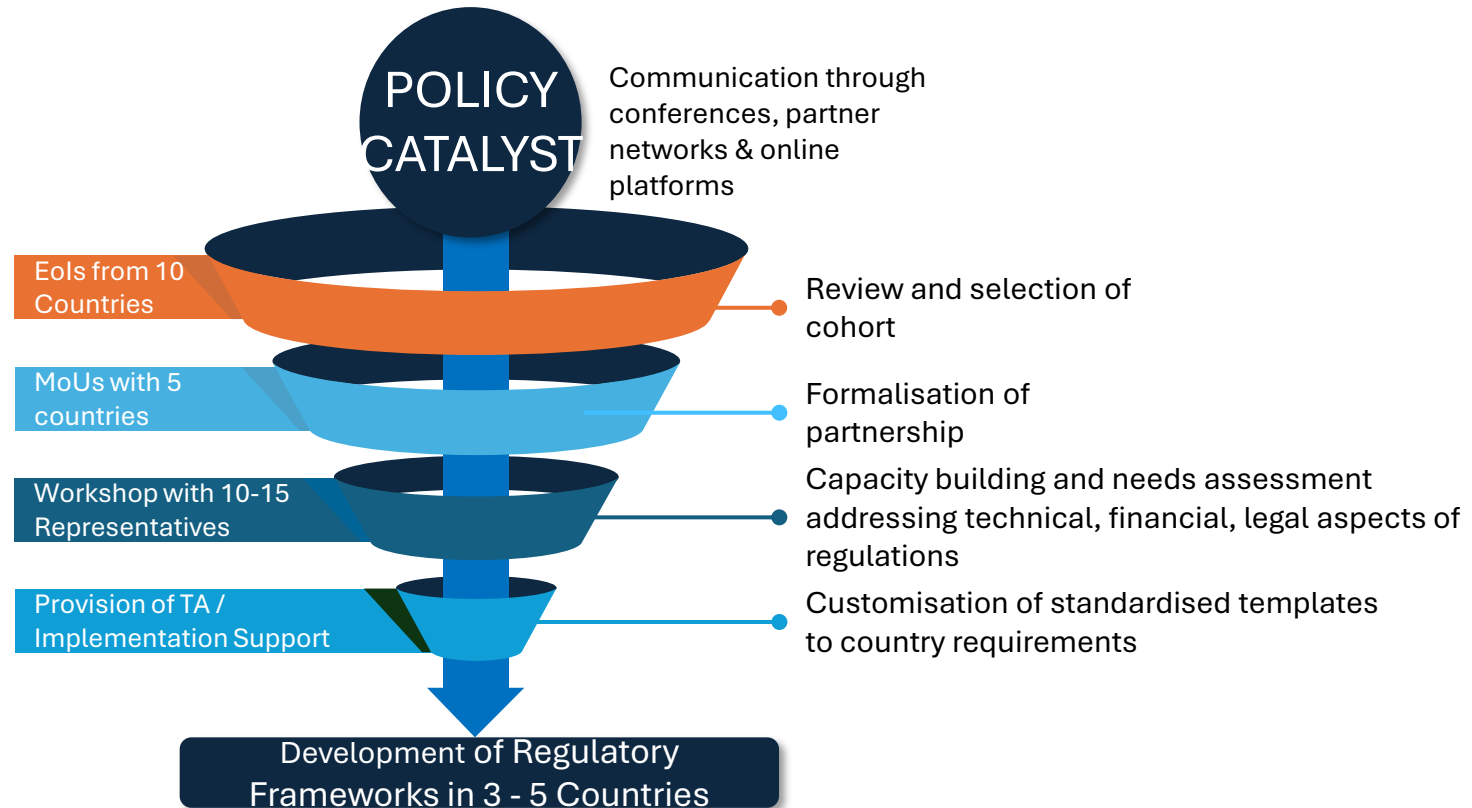
Systematic Approach to Scaling Impact



Why a Policy Catalyst?



GET.transform Policy Catalyst



Current Look of Policy Catalyst

Activ  Planne

POLICY CATALYST THEMATIC WINDOWS

Distributed Generation

- Implemented by **SEA** in partnership with **AFUR and APUA**

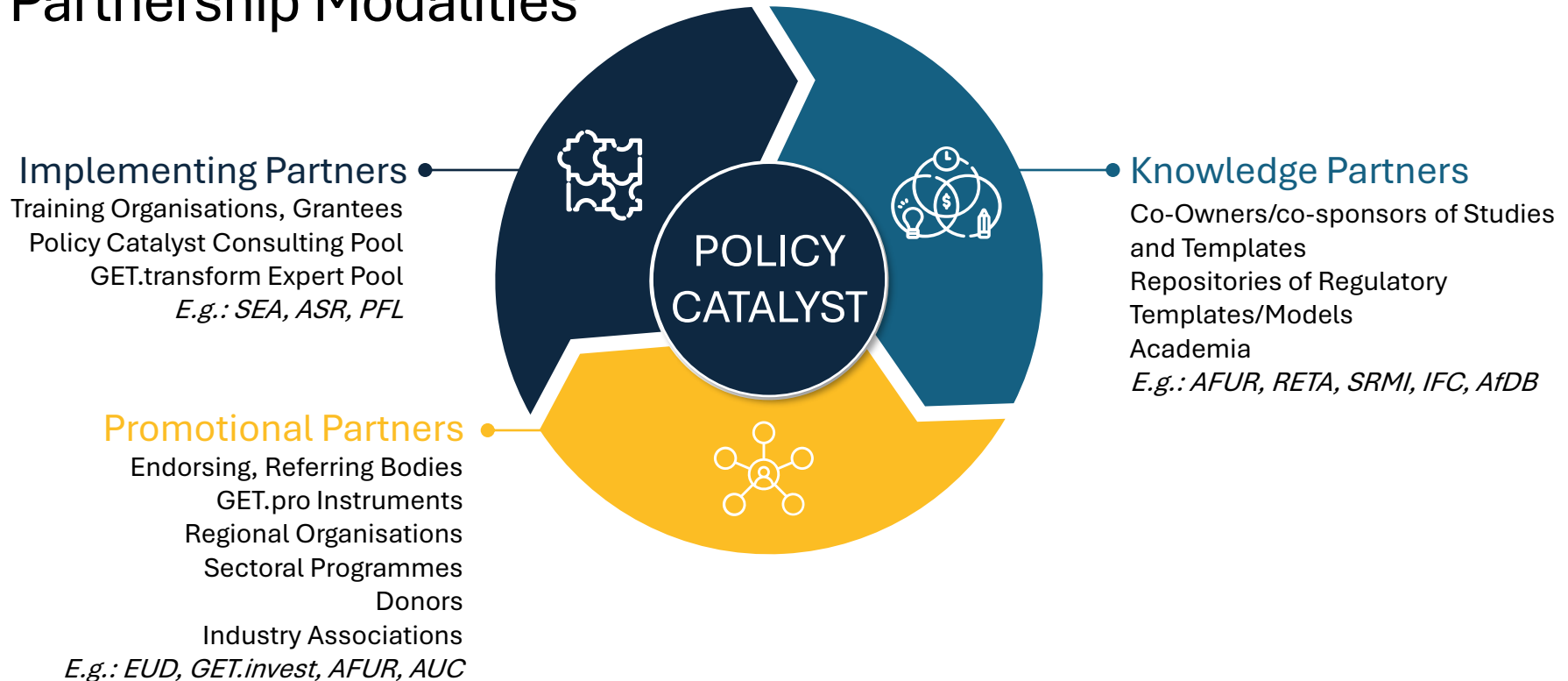
RE Effective Tendering

- To be implemented by **PFL** in partnership with **SRMI and IRENA**

Mini Grids

- Implemented by (TBD) in partnership with **AFUR** and others

Policy Catalyst Partnership Modalities



Thank You for Your Attention!

BHOOMIKA TIWARI

Technical Advisor

E-mail: bhoomika.tiwari@giz.de

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Ministry of Foreign Affairs of the
Netherlands



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Austrian
Development
Cooperation



Sustainable Energy
Fund for Africa



AFRICA
MINIGRIDS
PROGRAM



Thank you!

Panel discussions

EAIF 2024

African Development Bank | Innovation and Collaboration in Technical Assistance for Mini-grids



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Sustainable Energy
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Lunch Break

We'll be back at 14:30 (WAT)

Yellow lanyards: Red Restaurant (1st floor)

Grey lanyards: Sky Restaurant (lift next to reception – top floor)

#EAIF2024

GET.invest | Scaling up Finance for E-Mobility



Moderator



Ibidun Oludipe

Advisor
GET.invest

Panellists



João Duarte Cunha

Head of Division, Renewable Energy &
SEFA, AfDB



Nico Peterschmidt

CEO
INENSUS



Sunnie Omeiza-Michael

Director, Research & Advocacy
Lagos Chamber of Commerce
& Industry



Adetayo Bamiduro

Co-founder
MAX



Koye Alaba

Director, Financial Analysis,
GreenMax Capital Advisors

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Powering Electric Mobility in Nigeria

Market Insights Package
EAIF 2024

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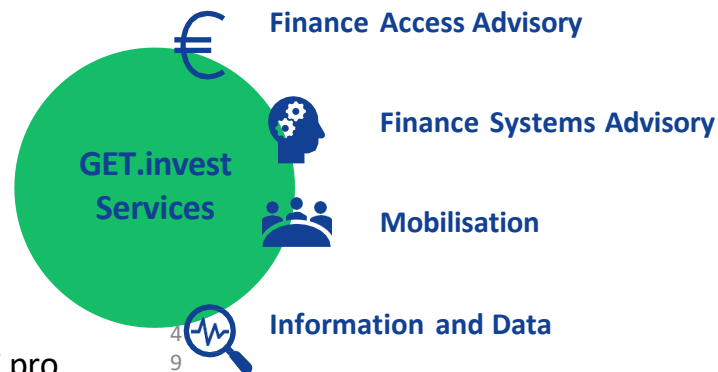
Contents

- Introduction to GET.invest and its services
- Presentation on the Market Insights Package in Nigeria

GET.invest: Overview

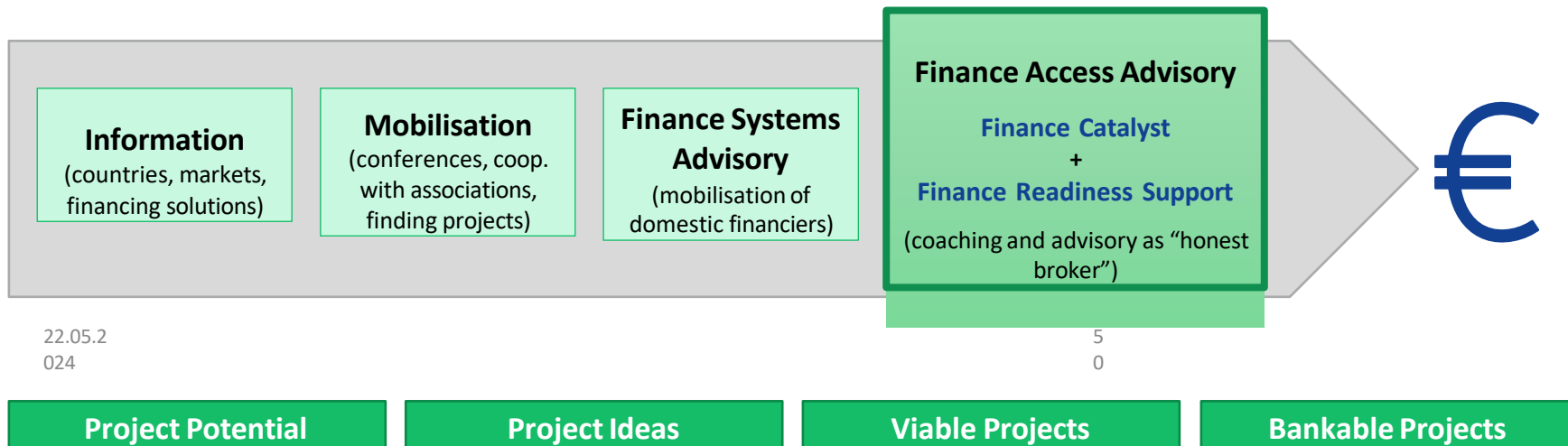
- **Leading European** programme **mobilising investment** in renewable energy, **building a pipeline** of investment-ready projects
- **Team Europe One Stop Shop** for Green Energy Investments
- **Supports all relevant delivery models**, incl. on- and off-grid electricity, clean cooking, productive use
- **Broad partner network** incl. financiers and associations
- **Active in Sub-Sahara Africa**, the **Caribbean & the Pacific**
- Implemented by **GIZ**, hosted on the multi-donor platform GET.pro, and supported by the **European Union, Germany, Norway, the Netherlands, Sweden, and Austria.**

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4
9

GET.invest Scope of Services





The 2023 Market Insights Packages

- Each package consists of

- **A Developer Guide**

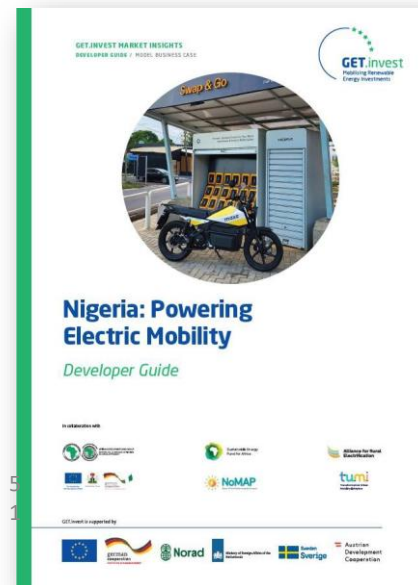
- **Two Model Business Cases**

- 5 Market Insights packages:

1. **Burundi** (Small Hydropower and Rural Development)
2. **Uganda** (Renewable Energy Cooling and Processing for the Food Industry)
3. **Mozambique** (Commercial and Industrial (C&I) Solar Applications)

4. **Mozambique** (Renewable Energy Independent Power Producer (IPP) Projects)
5. **Nigeria** (Powering Electric Mobility)

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Market Insights





Market Insights Package: Nigeria

Powering Electric Mobility

The Developer Guide: A manual for the private sector to set up a business.

Sub-Saharan Africa

- Policy and regulatory framework
- Regional market characteristics
- E-Mobility Business Models
- Financing E-Mobility



Nigeria

- Electricity Sector Profile
- Market Development
- E-mobility as a Productive Use opportunity
- E-Mobility company profiles



Route-to-Market

- Investment opportunities
- Market sizing
- Business registration
- Challenges for Project Developers
- Financing landscape

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Sneak Peek into the Developer Guide




E-Mobility Company Profiles

26 sub-Saharan Africa and 16 Nigerian companies

ANNEX 2

E-mobility Companies in sub-Saharan Africa¹⁷⁸

COMPANY	COUNTRY/COUNTRIES OF OPERATION	PRODUCTS/SERVICES	DESCRIPTION	BUSINESS MODEL
 AMPERSAND	Rwanda and Kenya	E-motorcycles, smart batteries and battery swap stations	AmperSand sells e-motorcycles that are slightly more expensive upfront than gasoline models. The company partners with asset finance companies to make them more accessible. AmperSand operates battery swap stations in Kigali and Nairobi. As of June 2023, the fleet reached 1,000 e-motorcycles in Kenya and Rwanda and 115,000 monthly swaps. Each battery delivers 350,000 km of range over its lifetime, and 50-110 km per swap, depending on the terrain and usage.	E-motorcycles via asset finance and battery swap stations (Battery-as-a-Service)

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Financing Rounds

ANNEX 1

Financing Rounds of E-Mobility Companies in sub-Saharan Africa

ANNEX 1.

COMPANY	COUNTRY/COUNTRIES OF OPERATION	INVESTORS/FINANCIERS	DESCRIPTION
 AMPERSAND	Kenya	<ul style="list-style-type: none"> — Ecosystem Integrity Fund (EIF) — Acumen — Hard-Edged Hope Fund — Alphamundi VC, — Societe Petrolieres du Rwanda — TotalEnergies — Beyond Capital Ventures — Africa Go Green Fund 	<ul style="list-style-type: none"> — In 2021, AmperSand secured USD 3.5M from Ecosystem Integrity Fund (EIF), a venture capital firm that invests in early-stage companies contributing to environmental sustainability. — In January 2024, AmperSand raised USD 19.5M in equity and debt funding to expand its operations. The USD 19.5M funding round was led by EIF and joined by Acumen and Hard-Edged Hope Fund. Other investors include Alphamundi VC, Societe Petrolieres du Rwanda, TotalEnergies and Beyond Capital Ventures. — It also includes a USD 7.5M debt facility from Cygnum Capital's Africa Go Green Fund.³⁸²



Sneak Peek into the Developer Guide



Investment Opportunities

TABLE 9. Investment opportunities for e-mobility in Nigeria

MARKET SEGMENT	DESCRIPTION	INVESTMENT OPPORTUNITY
EV manufacturing and assembly	— Establishing or partnering with local EV manufacturing or assembly plants	<ul style="list-style-type: none"> — In 2023, the National Automotive Design and Development Company (NADDCC) adopted a new 10-year Nigerian Automotive Industry Development Plan (NAIDP), which includes incentives for automotive industry manufacturers, investors and developers to scale up EV adoption in Nigeria. The plan also promotes local EV production, with tax relief for EV manufacturers and licensing requirements established for auto assembly plants in the country.¹²⁷ — The plan aims to position Nigeria as a regional EV market leader and includes a target of achieving at least 30% local EV production by 2030.¹²⁸ — Additional fiscal incentives are under development, including import duty and tax exemptions for EVs and their components – measures that could significantly reduce costs for e-mobility operators in Nigeria.¹²⁹ — In July 2023, the NADDCC announced that an Electric Vehicle Development Plan has entered the final stages for ratification and implementation (the plan has yet to be adopted as of mid-2024).¹³⁰

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Innovation Opportunities

BOX 8. Nigeria Energy Support Programme (NESP): MAX-Rubitec EV-mini-grid pilot project



The Nigerian Energy Support Programme (NESP) is co-funded by the EU and the German Federal Ministry for Economic Development and Cooperation (BMZ) and is jointly implemented by Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH in collaboration with the Federal Ministry of Power. Under the first phase of the programme, six (6) solar PV mini-grids were developed and are providing sustainable electricity to more than 15,000 people. It is expected that NESP II will reach another 100,000 people under the Mini-grid Acceleration Scheme (MAS).

Under the NESP, the REA explored opportunities to advance the use of EVs and sustainable transport solutions in rural and peri-urban communities to ensure that the benefits of e-mobility extend beyond urban centres and reach rural areas, where over 70% of Nigerians live. In 2020, a pilot project was launched in Gbamu-Gbamu, Ogun State (one of the mini-grid sites supported by NESP during the first phase of the programme) to assess the potential for EVs to support rural economic development while also stimulating electricity demand for solar mini-grids. The pilot project involved a battery-swapping business model whereby Nigerian e-mobility company, MAX, leased electric two-wheel EVs to certified local drivers in the community, who used the vehicles to transport people and goods to hubs within a 20-km radius, using a solar mini-grid operated by Rubitec Nigeria Limited to charge the EV batteries (and consuming about 1 kWh of mini-grid electricity per daily rental). The battery swap charging model concentrated charging loads during daylight hours, which correlated well with surplus solar electricity generated by the mini-grid system. The pilot successfully demonstrated that the two clean technology solutions can complement each other to address both transportation and electrification needs in rural communities. An important finding of the study was that high vehicle utilisation is the key to strong revenues and to realising the EVs' operating cost advantage over ICE vehicles – even at the electricity prices required to sustain isolated rural mini-grids.¹²⁷ The accompanying Model Business Case on MiniGrid-Powered Rural E-Mobility Project is loosely based on this pilot and elaborates further on the financial viability of such a business model.



E-Mobility and Energy Transition

Challenges

- **The Transport Sector :**
 - Accounts for ~25% of GHG emissions
 - Causes high levels of pollution □ serious health risks to population
- **Motorcycles**
 - Are the fastest-growing mode of transportation
 - Emit 3X more particulate matter than cars
 - Are the largest source of emissions and local pollutants

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Opportunities

- **Emission reductions:** Reduced reliance on fossil fuels □ improved air quality, public health
- **Economics:** Lower life-cycle cost of EV ownership for end users
- **Job creation:** Motorcycles support the livelihoods of over 100 million people in sub-Saharan Africa
- **Market opportunity:** Global investments in electrified transport was **USD 1.8 trillion in 2023** (up 17% on the previous year)



Catalysing E-Mobility Market Growth

Barriers



Absence of a roadmap to guide EV development



Limited access to financing



Limited charging infrastructure



Unreliable electricity supply

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Dependence on fossil fuels



Poor road networks/transportation infrastructure

Drivers

100,000 EVs added within 2 years in Ethiopia due an import ban on ICE vehicles with policy and tax incentives!



Integrated, long-term EV sector planning/roadmap



Enabling policies, regulations and incentives, **tax exemptions** for EVs and batteries



Mechanisms to promote access to financing, especially **asset financing** solutions



Policies to limit the importation of ICE vehicles



Trade policies and regulations to encourage domestic EV manufacturing



Consumer awareness raising of benefits of e-mobility and cost savings of switching to an EV



Ongoing Efforts for an Improved Enabling Environment



- Energy Transition Plan
- 10-year Nigerian Automotive Industry Development Plan (NAIDP)
- Electric Vehicle Development Plan (under development)
- MAX–Rubitec EV Mini-Grid Pilot Project, Ogun State
- Husk Power motorcycle leasing/battery swapping pilot, Nasarawa State

Estimated Average
Annual e-motorcycles
Sales by 2030 =
215,000

Nigeria Specific Challenges

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- | | |
|--|--|
| – Lack of defined roadmap/incentives | – Conflict and security concerns |
| – Outdated infrastructure, unreliable power grid | – Lack of Awareness |
| – Relatively low fuel price | – Limited indigenous technical expertise |
| – Limited access to financing, FX risks | |



Cost Comparison Analysis



ANNUALIZED COST	E-MOTORCYCLE	ICE MOTORCYCLE
Capital Cost	€478	€177
Fuel/Charging Cost	€102	€525
Maintenance Cost	€118	€236
Insurance Cost	€36	€21
Total Annualized Cost	€734	€959

Over the average four-year life of a motorcycle, switching to an e-motorcycle results in **annualised cost savings of €224, or 23% per year**

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Market Insights Package: Nigeria

Powering Electric Mobility

1. Urban E-Mobility Business

Model Business Cases: A financial feasibility analysis of the below businesses:

A hypothetical company that offers two-wheel electric vehicle (EV) rental and operates a network of smart EV battery swapping stations in urban areas in Nigeria

2. Mini-grid Powered Rural E-Mobility Project

A hypothetical project deploying two-wheeled electric vehicles (EVs) for mobility in a rural community in Nigeria powered by a solar mini-grid

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024 Each MBC contains:

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1. A **Financial Analysis** comparing NGN and EUR denominated debts
2. A **Sensitivity Analysis** varying rental fees against grant levels, vehicle utilisation rates, debt interest rates, CAPEX/OPEX, local currency depreciation and inflation.



Model Business Case 1

Urban E-Mobility Business



Key Takeaways

The viability of the Company will depend on:

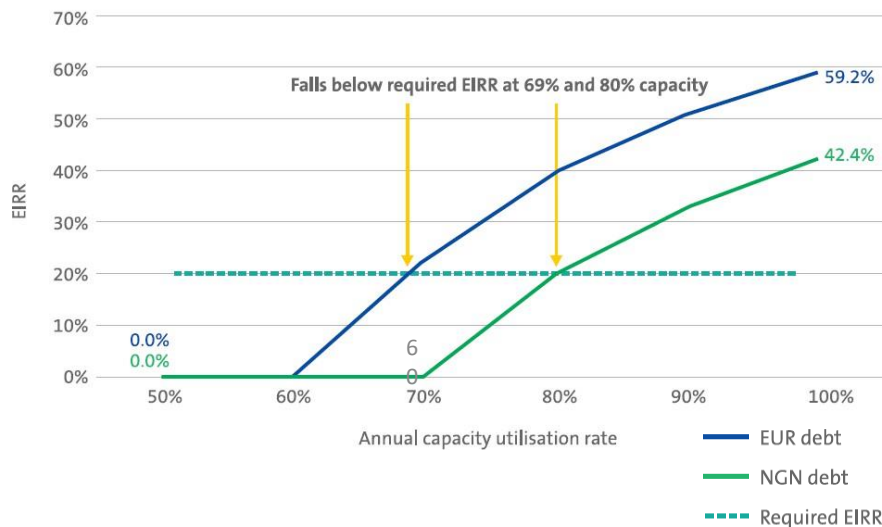
- A consistent vehicle utilisation rate of > **69%**
- Periodically increasing its daily rental fees to cushion currency depreciation
- Managing capital and operating costs

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In terms of funding, the Company will require:

- **Grant funding** in the early years; and
- **Patient capital** due to the long period before achieving positive cash flows.

FIGURE 2. Equity IRR at various daily vehicle utilisation rates





Model Business Case 2

Mini-grid Powered Rural E-Mobility Project



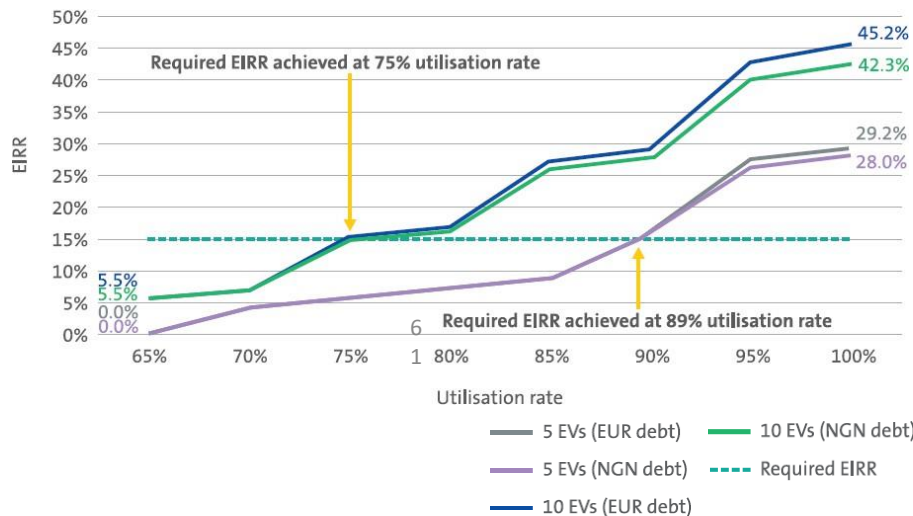
Key Takeaways

The viability of the Company will depend on:

- A consistent vehicle utilisation rate of > **75%**
- A maximum mini-grid tariff of **EUR 0.19 (NGN 255) per kWh**
- **Grant funding** to charge rental fees that drivers will be willing to pay
- Stability of the NGN
- The ability of the EV operator to **increase rental fees**
- Managing capital and operating costs

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FIGURE 3. Equity IRR at various utilisation rate and fleet size levels



Thank You For Your Attention!



IBIDUN OLUDIPE

Advisor

GET.invest

E-mail: lbidun.oludipe@get-invest.eu



www.get-invest.eu



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KOYE ALABA

Director, Financial Analysis

GreenMax Capital Advisors

E-mail: kalaba@greenmaxcap.com

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Moderator



Ibidun Oludipe

Advisor
GET.invest

Panellists



João Duarte Cunha

Head of Division, Renewable Energy &
SEFA, AfDB



Nico Peterschmidt

CEO
INENSUS



Sunnie Omeiza-Michael

Director, Research & Advocacy
Lagos Chamber of Commerce
& Industry



Adetayo Bamiduro

Co-founder
MAX



Koye Alaba

Director, Financial Analysis,
GreenMax Capital Advisors

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Thank you!

See you at 18.00 by the pool for the reception!

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